Extractive Sector	r Trans	parency Me	easures	Act - Annu	ual Report	
Reporting Entity Name			POLY	MET MINING CORP.		
Reporting Year	From	1/1/2020	To:	12/31/2020	Date submitted	5/7/2021
Reporting Entity ESTMA Identification Number	E219129		Original SuAmended F			
Other Subsidiaries Included (optional field)						
Not Consolidated						
Not Substituted						
Attestation by Reporting Entity						
In accordance with the requirements of the ESTMA, and in pabove. Based on my knowledge, and having exercised reasons of the Act, for the reporting year listed above.					•	• • •
Full Name of Director or Officer of Reporting Entity		PATRICK	Date	5/7/2021		
Position Title	Е	XECUTIVE VICE PR				

Extractive Sector Transparency Measures Act - Annual Report											
Reporting Year Reporting Entity Name	From:		To: T MINING CORP.	12/31/2020		Currency of the Report	LISD				
Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if			E219129			currency of the Report	030				
Payments by Payee											
Country	Payee Name ¹	Departments, Agency, etc within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴
United States of America	State of Minnesota	Department of Natural Resouces			110,000					110,000	Contractor and sfaff cost reimbursement, miscellaneous leases, permit application fees, permit fees
United States of America	St. Louis County, Minnesota	Auditor	340,000							340,000	Property taxes
The Schedule of Payments by Payee and the Schedule of Payments by Project have been prepared in accordance with the financial reporting provisions in Sections 2, 3, 4 and 9 of the Extractive Sector Transparency Measures Act, Section 2, 3 of the Extractive Sector Transparency Measures Act – Technical Reporting Specifications and Sections 3.1 to 3.6 the Extractive Sector Transparency Measures Act – Guidance. The schedules are prepared to meet the requirements of the Extractive Sector Transparency Measures Act. As a result, the schedules may not be suitable for another purpose. • Transparency Measures Act – Guidance. The schedules are prepared to meet the requirements of the Extractive Sector Transparency Measures Act. As a result, the schedules may not be suitable for another purpose. • Transparency Measures Act – Guidance. The schedules are prepared to meet the requirements of the Extractive Sector Transparency Measures Act. As a result, the schedules may not be suitable for another purpose. • Transparency Measures Act. — Technical Reporting Specifications and Sections 3.1 to 3.6 the Extractive Sector Transparency Measures Act. As a result, the schedules may not be suitable for another purpose. • Transparency Measures Act. — Technical Reporting Specifications and Sections 3.1 to 3.6 the Extractive Sector Transparency Measures Act. As a result, the schedules may not be suitable for another purpose. • Transparency Measures Act. — Technical Reporting Specifications and Sections 3.1 to 3.6 the Extractive Sector Transparency Measures Act. As a result, the schedules may not be suitable for another purpose. • Transparency Measures Act. — Technical Reporting Specifications and Sections 3.1 to 3.6 the Extractive Sector Transparency Measures Act. As a result, the schedules may not be suitable for another purpose. • Transparency Measures Act. — Technical Reporting Specifications in Sections 3.1 to 3.6 the Extractive Sector Transparency Measures Act. As a result, the schedules may not be suitable for another purpose.										ting Specifications and Sections 3.1 to 3.6 of	

Extractive Sector Transparency Measures Act - Annual Report											
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:	1/1/2020 PC	To: DLYMET MINING CORP. E219129	12/31/2020		Currency of the Report	USD				
Payments by Project											
Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³	
United States of America	NorthMet	340,000		110,000					450,000		
Additional Notes ³ :	Technical Reporting Specification Transactions are prepared on Payees for which payments as		Extractive Sector Transparency orted in the USD which is the cu (appx USD\$75,000) to the same	Measures Act – Guidance. Irrency of the Reporting Entity	The schedules are prepared to i	ections 2, 3, 4 and 9 of the Extractive meet the requirements of the Extraction					